

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of March 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,500,042	744,979,185	\$1,047,924	\$478,706	\$24,095,873	\$147,907,365
Firm Peaking Sales	P-SED-FP10	359,221	873,000			\$2,495,256	\$14,985,925
Irrigation Sales	P-11	1,642	50,420			\$12,565	\$104,302
Total Firm Sales		1,860,905	745,902,605	\$1,047,924	\$478,706	\$26,603,693	\$162,997,592
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		21,328,000			\$604,672	\$2,824,585
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special						\$558
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		56,238,000			\$1,145,933	\$13,763,132
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		64,190,281			\$1,832,025	\$19,599,148
Scheduled M Plus 10% Admin	Special						(\$1,955)
Total Non-Firm Sales		0	141,756,281	\$0	\$0	\$3,582,630	\$36,951,056
Total Electric Sales		1,860,905	887,658,886	\$1,047,924	\$478,706	\$30,186,323	\$199,948,648
Transmission Service						\$131,344	\$1,291,863
Western's IS/JTS Revenues						\$0	\$0
Reimbursed Transmission Expense						\$42,733	\$255,498
Nonfirm Point Income						\$170,006	\$859,546
Firm Network Transmission						\$3,722,604	\$21,882,504
Short Term Firm Point to Point						\$203,795	\$746,040
Long Term Firm Point to Point						\$355,598	\$3,648,731
Ancillary Services Income						\$379,410	\$2,282,819
Total Transmission Revenue						\$5,005,491	\$30,967,001
Power Sales & Transmission Revenues						\$35,191,814	\$230,915,649